

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-095-02933 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Pad Field/Pool Name -----
Farm name Robert F. Scardina & Rita K. Scardina Well Number Eleanor Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379785.336m Easting 506042.146m
Landing Point of Curve Northing 4379729.75m Easting 505358.13m
Bottom Hole Northing 4382827.355m Easting 504284.884m

Elevation (ft) 1092' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 5/19/2025 Date drilling commenced 6/12/2025 Date drilling ceased 9/3/2025
Date completion activities began 10/14/2025 Date completion activities ceased 11/22/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Stephen McCreary
Digitally signed by Stephen McCreary
05/07/2026 12:19:22 -04'00'

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47- 095 - 02933 County Tyler District Lincoln
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Freshwater depth(s) ft	<u>464'</u>	Open mine(s) (Y/N) depths	<u>No</u>
Salt water depth(s) ft	<u>1522'</u>	Void(s) encountered (Y/N) depths	<u>No</u>
Coal depth(s) ft	<u>N/A</u>	Cavern(s) encountered (Y/N) depths	<u>No</u>
Is coal being mined in area (Y/N)	<u>No</u>		

Reviewed by:

~~05/01/2026~~

API 47-095 - 02933 Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	578'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3483'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17785'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6551'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	704 sx	15.6	1.19	838	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1148 sx	15.6	1.18	1355	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2941 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	3706	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17785' MD, 6235' TVD (BHL), 6235' (Deepest Point Drilled) Loggers TD (ft) 17785' MD
Deepest formation penetrated Marcellus Plug back to (ft) N/A
Plug back procedure N/A

Kick off depth (ft) 5846'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/01/2026

API 47-095 - 02933 Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

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WV Department of
Environmental Protection

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

05/01/2026

API 47- 095 - 02933 Farm name Robert F. Scardina & Rita K. Scardina Well number Eleanor Unit 2H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6164' (TOP) TVD 6737' (TOP) MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 940 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 4142 mcfpd Oil 251 bpd NGL --- bpd Water 4.93 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 2001 Kirby Dr Suite 200 City Houston State TX Zip 77019

Cementing Company SLB N.V.
Address 5599 San Felipe St City Houston State TX Zip 77056

Stimulating Company NexTier Completion Solutions
Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature [Signature] Title Permitting Agent Date 3/11/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

05/01/2026

API 47-095-02933 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Eleanor Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/14/2025	17709	17734	60	Marcellus
2	10/15/2025	17510.35	17677.89	60	Marcellus
3	10/15/2025	17311.69	17479.24	60	Marcellus
4	10/15/2025	17113.04	17280.58	60	Marcellus
5	10/16/2025	16914.38	17081.93	60	Marcellus
6	10/16/2025	16715.73	16883.27	60	Marcellus
7	10/16/2025	16517.07	16684.62	60	Marcellus
8	10/17/2025	16318.42	16485.96	60	Marcellus
9	10/17/2025	16119.76	16287.31	60	Marcellus
10	10/18/2025	15921.11	16088.65	60	Marcellus
11	10/18/2025	15722.45	15890	60	Marcellus
12	10/19/2025	15523.80	15691.35	60	Marcellus
13	10/19/2025	15325.15	15492.69	60	Marcellus
14	10/19/2025	15126.49	15294.04	60	Marcellus
15	10/20/2025	14927.84	15095.38	60	Marcellus
16	10/20/2025	14729.18	14896.73	60	Marcellus
17	10/20/2025	14530.53	14698.07	60	Marcellus
18	10/21/2025	14331.87	14499.42	60	Marcellus
19	10/22/2025	14133.22	14300.76	60	Marcellus
20	10/22/2025	13934.56	14102.11	60	Marcellus
21	10/22/2025	13735.91	13903.45	60	Marcellus
22	10/23/2025	13537.25	13704.80	60	Marcellus
23	10/23/2025	13338.60	13506.15	60	Marcellus
24	10/23/2025	13139.95	13307.49	60	Marcellus
25	10/24/2025	12941.29	13108.84	60	Marcellus
26	10/24/2025	12742.64	12910.18	60	Marcellus
27	10/24/2025	12543.98	12711.53	60	Marcellus
28	10/25/2025	12345.33	12512.87	60	Marcellus
29	10/25/2025	12146.67	12314.22	60	Marcellus
30	10/26/2025	11948.02	12115.56	60	Marcellus
31	10/26/2025	11749.36	11916.91	60	Marcellus
32	10/26/2025	11550.71	11718.25	60	Marcellus
33	10/27/2025	11352.05	11519.60	60	Marcellus
34	10/27/2025	11153.40	11320.95	60	Marcellus
35	10/27/2025	10954.75	11122.29	60	Marcellus
36	10/28/2025	10756.09	10923.64	60	Marcellus
37	10/28/2025	10557.44	10724.98	60	Marcellus
38	10/28/2025	10358.78	10526.33	60	Marcellus
39	10/29/2025	10160.13	10327.67	60	Marcellus
40	10/29/2025	9961.47	10129.02	60	Marcellus
41	10/30/2025	9762.82	9930.36	60	Marcellus
42	10/30/2025	9564.16	9731.71	60	Marcellus
43	10/31/2025	9365.51	9533.05	60	Marcellus
44	10/31/2025	9166.85	9334.40	60	Marcellus
45	10/31/2025	8968.20	9135.75	60	Marcellus
46	11/1/2025	8769.55	8937.09	60	Marcellus
47	11/1/2025	8570.89	8738.44	60	Marcellus
48	11/1/2025	8372.24	8539.78	60	Marcellus
49	11/2/2025	8173.58	8341.13	60	Marcellus
50	11/2/2025	7974.93	8142.47	60	Marcellus
51	11/2/2025	7776.27	7943.82	60	Marcellus
52	11/3/2025	7577.62	7745.16	60	Marcellus
53	11/3/2025	7378.96	7546.51	60	Marcellus
54	11/3/2025	7180.31	7347.85	60	Marcellus
55	11/3/2025	6981.65	7149.20	60	Marcellus
56	11/3/2025	6783	6950.55	60	Marcellus

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API 47-095-02933 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Eleanor Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/14/2025	80.7	8367	7170	3842	106480	3508.10	N/A
2	10/15/2025	95.1	10247	4998	4642	406460	7052.38	N/A
3	10/15/2025	83.7	10224	4852	3541	414540	7045.24	N/A
4	10/15/2025	91.5	9164	5619	3456	415020	7035.71	N/A
5	10/16/2025	98.9	9873	4074	4224	415320	7028.57	N/A
6	10/16/2025	97.6	9851	4906	3403	412420	7019.05	N/A
7	10/16/2025	96.9	9779	5505	3399	406840	7009.52	N/A
8	10/17/2025	80.6	9293	5667	4138	405240	7002.38	N/A
9	10/17/2025	94.2	9457	5417	2994	414480	6995.24	N/A
10	10/18/2025	95.8	9084	5986	4056	408980	6985.71	N/A
11	10/18/2025	97.1	9272	5438	4072	412860	6976.19	N/A
12	10/19/2025	97.1	9099	5680	4597	414940	6969.05	N/A
13	10/19/2025	97.6	9202	5654	4141	412860	6961.90	N/A
14	10/19/2025	95.6	9236	5850	4112	415600	6952.38	N/A
15	10/20/2025	95.7	8687	5288	4372	416840	6942.86	N/A
16	10/20/2025	96.4	8783	4605	3594	414960	6935.71	N/A
17	10/20/2025	97.6	9109	5463	4200	414420	6926.19	N/A
18	10/21/2025	92.6	8211	5079	3840	413440	6919.05	N/A
19	10/22/2025	96.3	8685	5366	4147	409020	6909.52	N/A
20	10/22/2025	98.3	8663	6354	3801	416380	6900	N/A
21	10/22/2025	97.4	8841	4772	4346	416480	6892.86	N/A
22	10/23/2025	98.0	8716	6003	4165	416160	6885.71	N/A
23	10/23/2025	97.4	8557	5939	3888	414240	6876.19	N/A
24	10/23/2025	98.0	8660	3990	4096	409860	6866.67	N/A
25	10/24/2025	98.0	8590	5382	3192	395440	6859.52	N/A
26	10/24/2025	97.2	8589	6492	3654	412060	6852.38	N/A
27	10/24/2025	98.3	8639	4916	2923	414540	6842.86	N/A
28	10/25/2025	98.4	8503	5474	4140	401400	6833.33	N/A
29	10/25/2025	90.5	8037	5648	4062	403300	6826.19	N/A
30	10/26/2025	92.6	8088	5169	3548	411280	6816.67	N/A
31	10/26/2025	92.5	7977	5841	4204	415600	6809.52	N/A
32	10/26/2025	94.7	8034	5445	3390	413160	6800	N/A
33	10/27/2025	98.2	8204	5387	3521	417100	6795.24	N/A
34	10/27/2025	97.7	8009	5056	4504	415740	6790.48	N/A
35	10/27/2025	97.7	7964	5529	4189	417040	6785.71	N/A
36	10/28/2025	96.2	7827	5110	3932	399060	6780.95	N/A
37	10/28/2025	97.7	7963	4476	4315	410880	6776.19	N/A
38	10/28/2025	97.3	8135	5823	3924	413720	6773.81	N/A
39	10/29/2025	98.5	7828	4410	3175	415220	6769.05	N/A
40	10/29/2025	98.7	7836	6012	4267	398140	6764.29	N/A
41	10/30/2025	98.4	7625	4219	3776	412780	6759.52	N/A
42	10/30/2025	96.9	7732	6221	4069	408400	6757.14	N/A
43	10/31/2025	98.8	7782	4336	3960	405520	6752.38	N/A
44	10/31/2025	97.9	7610	4429	3729	410860	6747.62	N/A
45	10/31/2025	97.2	7475	5189	3872	411080	6742.86	N/A
46	11/1/2025	98.1	7647	6497	4312	409320	6740.48	N/A
47	11/1/2025	98.7	7494	4321	4057	412500	6735.71	N/A
48	11/1/2025	98.3	7804	5893	3583	418180	6730.95	N/A
49	11/2/2025	80.3	8461	5381	3621	414540	6726.19	N/A
50	11/2/2025	98.2	7494	5049	3805	414480	6721.43	N/A
51	11/2/2025	98.2	7315	5120	3324	395560	6719.05	N/A
52	11/3/2025	98.0	7323	5349	3390	410660	6714.29	N/A
53	11/3/2025	98.2	7401	4256	4041	407280	6709.52	N/A
54	11/3/2025	98.4	7206	5389	3808	393840	6704.76	N/A
55	11/3/2025	98.6	7217	6389	3729	411540	6702.38	N/A
56	11/3/2025	97.9	6707	5889	3661	415180	6697.62	N/A
AVERAGE		96	8,385	5,353	3,870	22,709,240	380,134	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	574	724	574	724
Sandstone, Occ Limestone, tr coal	724	824	724	824
Sandstone, Siltstone	824	1,024	824	1,024
Silty Sandstone	924	1,124	924	1,124
Sandstone, Occ Siltstone	1,024	1,124	1,024	1,124
Silty Sandstone	1,124	1,224	1,124	1,224
Sandstone, Siltstone	1,224	1,324	1,224	1,324
Silty Sandstone	1,324	1,424	1,324	1,424
Sandstone, Occ Siltstone	1,424	1,524	1,424	1,524
Silty Sandstone	1,524	1,624	1,524	1,624
Sandstone, Siltstone	1,624	1,724	1,624	1,724
Silty Sandstone	1,724	1,774	1,724	1,774
Silty Sandstone, occ Limestone	1,774	1,849	1,774	1,900
Big Lime	1,875	2,315	1,900	2,404
Fifty Foot Sandstone	2,315	2,736	2,378	2,854
Gordon	2,736	2,911	2,828	3,041
Fifth Sandstone	2,911	3,233	3,015	3,388
Bayard	3,233	3,836	3,362	4,038
Speechley	3,836	4,092	4,012	4,315
Balltown	4,092	4,544	4,289	4,802
Bradford	4,544	4,777	4,776	5,054
Benson	4,777	5,097	5,028	5,395
Alexander	5,097	6,085	5,369	6,534
Sycamore	5,963	6,059	6,363	6,508
Middlesex	6,059	6,139	6,508	6,669
Burkett	6,139	6,164	6,669	6,737
Marcellus	6,164	NA	6,737	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/14/2025
Job End Date:	11/03/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02933-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Eleanor Unit 2H
Latitude:	39.567753
Longitude:	-80.92966
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6205
Total Base Water Volume (gal)*:	16623222
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

05/01/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.50820	
			Crystalline Silica	14808-60-7	99.90000	14.03879	
			Water	7732-18-5	85.00000	0.30739	
			Hydrochloric Acid	7647-01-0	15.00000	0.05425	
			Aluminum Oxide	1344-28-1	0.10000	0.01405	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.01153	
			Guar gum	9000-30-0	50.00000	0.00961	
			Water	7732-18-5	90.00000	0.00744	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00738	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00640	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00640	
			Ammonium Persulfate	7727-54-0	89.00000	0.00352	
			Water	7732-18-5	15.00000	0.00240	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00148	
			Trade Secret	Proprietary	5.00000	0.00096	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00080	
			Trade Secret	Proprietary	3.00000	0.00058	
			Trade Secret	Proprietary	3.00000	0.00058	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00016	
			Glycol Ether EB	111-76-2	45.00000	0.00016	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00007	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00007	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

05/01/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office of Oil and Gas

MAR 17 2026

WV Department of
Environmental Protection

05/01/2026

Antero Resources
Well No. Eleanor 2H
As Drilled
Antero Resources Corporation

Page
1 of 2



Legend

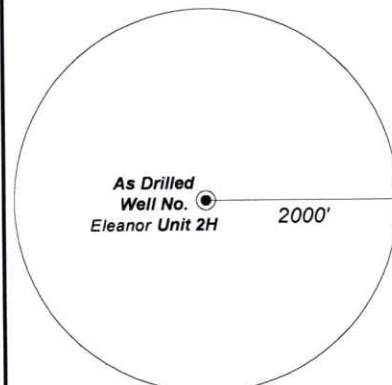
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167



SEAL



Note: No water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 157-54-L-23
DRAWING NO: Eleanor Unit 2H As Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026
OPERATOR'S WELL NO. Eleanor Unit 2H
API WELL NO
47 - 095 - 02933
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincon COUNTY: Tyler 05/01/2026

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00
ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: ACREAGE: 25

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,785' MD 6,235' TVD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

9,467' to Bottom Hole

3,716' to Top Hole

BHL LATITUDE 39 - 37 - 30
THL LATITUDE 39 - 35 - 00

LONGITUDE 80 - 55 - 00

10,890' to Bottom Hole

	Bearing	Dist.
L1	S 34°47' W	1,132.4'
L2	S 04°59' E	1,282.4'
L3	S 88°17' W	1,566.6'
L4	N 63°28' E	1,207.5'

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Eleanor Unit 2H
Bottom Hole

See Detail "A"

Top Hole
7.5' Spot

500' Buffer

See Detail "B"

BTM Hole
7.5' Spot

As-Drilled

Notes

West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Eleanor Unit 2H Top Hole coordinates are
N: 392,075.33' Latitude: 39°34'03.61"
E: 1,596,929.95' Longitude: 80°55'47.39"
Bottom Hole coordinates are
N: 402,154.04' Latitude: 39°35'42.32"
E: 1,591,329.94' Longitude: 80°57'00.97"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,379,785.336m N: 4,382,827.355m
E: 506,042.146m E: 504,284.884m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:

Well No. Eleanor Unit 2H As-Drilled POE Coordinates WV Coordinate System of 1927, North Zone
N: 391,728.67'
E: 1,594,860.90'
Latitude: 39°33'59.86"
Longitude: 80°56'13.73"
UTM Zone 17, NAD 1983
N: 4,379,669.182m
E: 505,413.559m

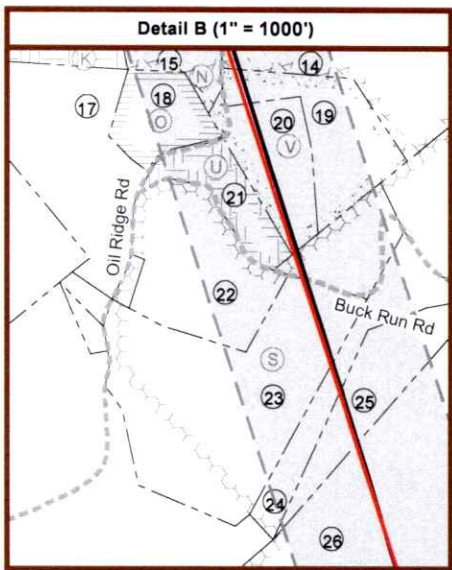
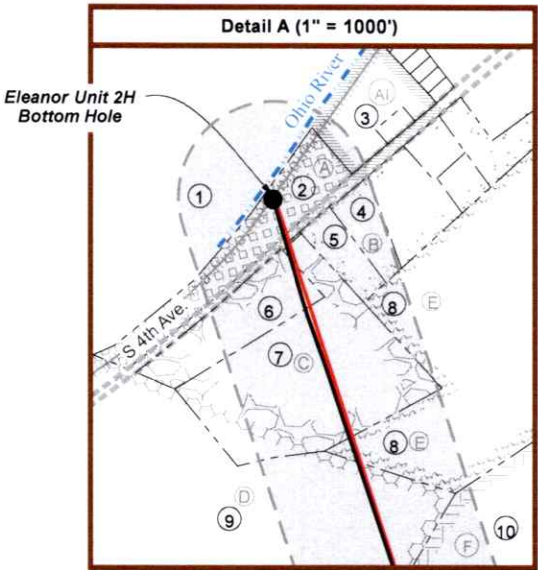
Wellhead Layout (NTS)

- Grey Unit 2H (API# 47-095-02935)
- Grey Unit 1H (API# 47-095-02934)
- Izabela Unit 2H (API# 47-095-02937)
- Izabela Unit 1H (API# 47-095-02936)
- As Drilled Eleanor Unit 2H (API# 47-095-02933)
- Eleanor Unit 1H (API# 47-095-02932)



Leases	
A	Paul Wissmach Glass Company
B	T&D Corporation, et al
C	Albert Merton & Barbara Jo Mohrman
D	Golden Eagle Resources II, LLC
E	Stanley E. Dennis & Edith L. Dennis, JTWROS
F	Henry P. Snyder, et al
G	Stanley E. Dennis & Edith L. Dennis, h/w
K	OCTO Energy
L	Eagle Investments, LLC
N	Ralph Mikes or Dora Mikes, h/w
O	Virgil L. Cooper & Tracie J. Cooper
S	John L. Renner, II
U	Maxine Ankrom
V	Alice M. Bungard
X	Shirley Myers
Y	Moore Self Storage, North Carolina, LLC
AA	Robert F. & Rita K. Scardina
AB	Robert F. Scardina, et ux
AC	Robert F. Scardina, et ux
AD	Robert F. Scardina, et ux
AE	Robert F. Scardina, et ux
AF	AMP IV, LP
AG	Ralph David & Sophia Judge
AH	Robert W. Cross & Jean A. Cross, JTWROS
AI	Joseph D. Giovinazzo

ID	TM-Par	Owner	Bk/Pg	Acres
1	xx-xx	Owner	xx/xx	x.xx
2	3-157	Paul Wissmach Glass Co.	224/252	7.00
3	3-155	Joseph Glovinazzo, et al	WB87/748	6.07
4	1-20.4	Timothy B. & Carolyn R. Hizer	311/682	2.03
5	1-20.5	John T. Daugherty	330/854	1.91
6	1-2	Albert Merton & Barbara Jo Mohrman	399/329	5.18
7	1-3	Albert Merton & Barbara Jo Mohrman	399/329	17.50
8	1-20.1	Stanley E. & Edith L. Dennis	350/414	49.97
9	1-4	Haessly Hardwood Lumber Co.	290/457	166.20
10	1-21	Stanley E. & Edith L. Dennis	350/414	77.71
11	4-56	Stanley E. & Edith L. Dennis	394/61	11.75
12	4-63	Eagle Hardwood Inc.	345/195	16.79
13	4-62	Stephanie D. & Terrance D. Francis	537/521	3.75
14	4-65	Carl D. O'Neil	248/117	45.90
15	4-65.1	Carl D. O'Neil	WB36/381	13.26
16	4-61	Carl D. O'Neil	133/175	18.81
17	4-82.4	Virgil L. & Tracie J. Cooper	444/521	13.00
18	4-82.2	Virgil L. & Tracie J. Cooper	333/220	4.46
19	4-80	Alice M., Harley R. & Judy Bungard	352/104	8.34
20	4-81	Alice M., Harley R. & Judy Bungard	352/104	7.00
21	4-82.1	Ricky & Barbra Keys	416/328	5.80
22	4-82	Virgil E. Cooper	199/41	10.90
23	4-84	Virgil E. Cooper Jr. & Barbra J. Cooper	264/182	19.98
24	4-78.1	Earl Snider	220/11	6.63
25	4-78	Lesley J. Snider	220/13	6.83
26	4-76	Scott & Jeffery Grim	387/119	90.00
27	4-92	Robert W. & Jean A. Cross	342/751	53.00
28	4-90.1	Gary B. & Melinda J. Lewis	473/1	47.33
29	4-91	Donna K. Johnston	184/133	54.06
30	5-4	Ralph D. & Sophia Judge	306/681	60.77
31	8-12	Donna Kathy Johnston	184/133	86.89
32	8-14	Robert F. Scardina, et ux	320/646	72.79
33	5-11	Robert F. Scardina, et ux	320/646	25.00
34	5-10	Robert F. Scardina, et ux	320/646	25.00
35	5-12	Robert F. Scardina, et ux	320/646	25.00
36	5-9.4	Neil R. Stebbins	366/436	51.48



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WVDOT, Harrisville, WV

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Denver, CO 80202 Bridgeport, WV 26330